

**Illinois Commerce Commission****Pipeline Safety****Pipeline Safety Report****Inspection #: 2016-P-00020**

Operator: LIBERTY ENERGY (MID-STATES) CORP D/B/A LIBERTY UTILITIES - CENTRAL	Operator ID#: 38906
Exit Meeting Contact: (Not Applicable)	Total Man Days: 0
Pipeline Safety Representative(s): Jim Watts	
Company Representative to Receive Report: David Hinds, Michael Beatty, Ron Snider	<b>Emailed Date:</b> 02/09/2016
Company Representative's Email Address: david.hinds@libertyutilities.com, mike.beatty@libertyutilities.com, Ronald.Snider@libertyutilities.com	

**Inspection Summary**

Inspection Type	Location	ICC Analyst	Inspection Unit(s)	Man Day(s)	Inspection Date(s)	Contact(s)
Compliance Follow-Up	ICC Headquarters	Jim Watts	Harrisburg	0	1/12/2016, 2/1/2016	

**Statement of Activities**

On January 12 and February 1, 2016, Staff completed a review of the Notices of Amendment ("NOA") revisions submitted by Liberty Utilities. The review established the outstanding NOA's identified as 2014-A001-00151 through 2014-A001-00155 were amended as requested, and therefore meet the intent of the applicable code sections, and can be recorded as closed.

**Exit Statement****INSPECTION FINDINGS****Compliance Follow-Up****Issues(s) Found:**

[NO ISSUES FOUND]

**Notice Of Amendment(s) Found:**

[NO NOAS FOUND]

**Notice Of Violation(s) Found:**

[NO NOPVS FOUND]

**PAST INSPECTION FINDINGS****Issue(s) Corrected:**

[NO ISSUES CORRECTED]

**Notice Of Amendment(s) Corrected:**

**2014-A001-00151** (Code Part [192.13(c)][192.179(c)]) - Staff reviewed the revisions Liberty has made to their current Operation and Maintenance (O&M) Manual and indicates that Section 8.1.1 Location and Design regarding the location and design of

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Transmission Mainline Valve and Blowdown Valve Design has been amended to include design requirements as requested. Due to the completed amendments to their procedures the outstanding NOA 2014-A001-00151 can be recorded as closed.

**2014-A001-00152** (Code Part [192.13(c)][192.179(a)]) - Staff reviewed the revisions Liberty has made to their current Operation and Maintenance (O&M) Manual and indicates that Section 8.1.1 Location and Design regarding the location and design of Transmission Mainline Valve and Blowdown Valve Design has been amended to include valve spacing requirements for transmission lines as defined by 192.179. Due to the completed amendments to their procedures the outstanding NOA 2014-A001-00152 can be recorded as closed.

**2014-A001-00153** (Code Part [192.13(c)][192.321(g) (1)]) - Staff reviewed the revisions Liberty has made to their current Operation and Maintenance (O&M) Manual and indicates that Section 22.3.4 has been amended to include the requirements and protection of stored plastic piping against UV exposure and damage. The procedure was amended to include a requirement for a maximum exposure duration of 2 years for plastic piping being stored outside. Due to the completed amendments to their procedures the outstanding NOA 2014-A001-00153 can be recorded as closed.

**2014-A001-00154** (Code Part [192.605(b) (4)][191.9(b)]) - Staff reviewed the revisions Liberty has made to their current Operation and Maintenance (O&M) Manual and indicates that Section 26.2.1 has been amended to include a requirement indicating when additional information is learned regarding an incident investigation a supplemental report is required to be submitted to PHMSA. Due to this the outstanding NOA 2014-A001-00154 can be recorded as closed.

**2014-A001-00155** (Code Part [192.605(b) (4)][191.15(c)]) - Review of Section 6.1 in the revised section for Incident Reporting dated January 1, 2016 defines the requirement for when a supplemental report is required and who shall receive the reports. Due to this revision the outstanding NOA 2014-A001-00155 can be recorded as closed.

#### **Notice of Violations(s) Corrected:**

**[NO NOPVS CORRECTED]**